Advanced power grid protection
Next generation teleprotection solutions
Disturbances and faults in power systems can result in severe voltage collapses and power blackouts, affecting entire regions or even countries. Due to its heavy reliance on electric power, modern society cannot accept such power outages—neither for their impact on public life nor for their economical consequences. It is therefore vital to avoid major disturbances by all possible means. A key element for the isolation and fast clearing of faults is a sound protection practice.

Protection systems must meet sensitivity, time response, selectivity and reliability specifications in order to satisfy fault clearing requirements. Performance criteria for teleprotection: security, dependability and transmission time

Since any telecommunication system is subject to various forms of interference and impairment (such as jitter and bit errors in digital networks or corona noise and attenuation variations on a power line carrier channel), the performance of the teleprotection equipment under these disturbed channel conditions.
Disturbances may neither simulate a command that was not transmitted (security), nor unduly delay or suppress a command that was transmitted (dependability).

1 Typical protection system architecture

conditions is characterized by the terms security, dependability and transmission time.

An important criterion is the available bandwidth on analog links and the data rate of digital or Ethernet channels. The higher the bandwidth or data rate, the lower the transmission time that usually can be achieved with the teleprotection equipment.

For the protection system, it is of utmost importance that disturbances in the telecommunication channel must neither simulate a command at the receiving end when no corresponding command signal was transmitted (security), nor unduly delay or even suppress a command that was actually transmitted (dependability).

In this regard, all teleprotection equipment must comply with relevant security, dependability and transmission time requirements, as defined in the IEC 60834-1 standard [1]. Security, dependability, transmission time and bandwidth (or data rate) are interrelated parameters. The combination of high security and high dependability

ABB’s next generation teleprotection equipment of type NSD570 is ready to allow Ethernet connectivity by means of a 10/100 Mbps interface.

with short transmission time and narrow bandwidth (or low data rate) are conflicting requirements. As a result, the emphasis must either be on dependability or on security, or on transmission time, depending on the protection scheme used, i.e., whether protection signaling is applied in permissive tripping, direct tripping or blocking schemes.
Another important criterion is the availability of the communication channel itself, in order to perform the required function at any moment in time within a given interval [2]. The availability level for a telecommunication system used for teleprotection should be at least 99.99 percent. To achieve this critical objective, a profound knowledge of the applied telecommunication technology is essential. Moreover, an appropriate network design, implementation of self-healing or recovery mechanisms and necessary redundancy and back-up methods are essential.

Beside the availability of the communication channel, the electromagnetic compatibility (EMC) of the teleprotection system and its immunity against interference from fast transient bursts and other outside disturbances is critical. The entire design of the teleprotection system and respective hardware has to be such that it can withstand interference precisely at the moment of a fault in the power system, ie, at the time when its ability to reliably transmit commands is most required.

**Teleprotection via different telecommunication media and channels**

Various types of transmission media can be used for teleprotection. As point-to-point communication links are still commonly used, the following media prevail today:

- Power line carrier (PLC) links
- Fiber-optic links
- Copper wires / pilot cables
- Microwave-radio links

The physical property of the interface between the teleprotection equipment and the communication terminal is either an analog circuit with voice frequency bandwidth, or a digital/optical circuit with a certain data rate, eg 64 kbps ➔ 3.

ABB’s next generation teleprotection equipment NSD570 offers a complete set of interfaces to the telecommunication system as mentioned above, and enables Ethernet connectivity by means of a 10/100 Mbps interface, which will be discussed later in this article.

**Is Teleprotection compromised with deployment of Ethernet/IP based networks?**

Teleprotection systems rely on telecommunication channels that provide a deterministic signal transmission delay and have a constant bandwidth.

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**Footnote**

1. A plesiochronous digital hierarchy (PDH) network is a network in which different data streams are nearly, but not quite perfectly, synchronized.
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Innovative solutions for next-generation teleprotection

ABB, as leading provider of teleprotection solutions, has developed a new set of interfaces for the NSD570 platform to allow protection signaling and remote management over Ethernet/IP networks. The innovative solutions consist of the following two modules:

- **NSD570 Ethernet WAN Interface type G3LE**

  - New line interface for transferring up to eight simultaneous/independent commands over Ethernet/IP networks.
  - Channel monitoring and alarming functions similar to the existing NSD570 line interfaces (channel quality and availability, end-to-end delay, terminal addressing).

- **NSD570 Management LAN Interface type G3LM**

  - Successor of existing management interface for remote access, with additional features such as SNMP (Simple Network Management Protocol) and VLAN (Virtual Local Area Network) support, improved cyber-security measures such as authentication and logging.
  - For the remote supervision/management of the teleprotection units in a rack and further units accessible via the RS-485 station bus. The latter permits several racks to be interconnected.

Both modules offer an electrical port (10/100 Mbps) and an optical port (100 Mbps) with exchangeable small form-factor pluggable (SFP) transceivers for connection to the Ethernet/IP network.

NSD570 Ethernet WAN Interface (G3LE) – reliable protection signaling solution over Ethernet/IP networks

Instead of simply converting the existing synchronous 64 kbps channel of the
Ping packets, but at the lower rate set for guard-packets. If the command is removed by the protection relay, guard packets are sent from then on.

The reception of only one correct trip-ping packet at the remote NSD570 triggers the configured relay interface outputs in accordance with the commands received in the packet.

Priority settings for time-critical teleprotection commands
As teleprotection commands are time-critical, they should be transmitted as fast as possible through the network. Both IP and Ethernet offer means to set priorities and handle high-priority traffic accordingly. The NSD570 Ethernet supports Ethernet/IP priority settings with the following parameters: ToS – setting the type of service field on IP layer 3, and VLAN tagging – ID and priority setting of the Ethernet frame on layer 2.

Proven performance under severe network conditions
The worst-case requirement for security (referred to as \( P_{uc} \) or probability of an unwanted command) of tripping commands transferred in digital communication systems according to IEC 60834-1 is \( P_{uc} < 1E-08 \). For the new protocol implemented in the NSD570, a \( P_{uc} \) of < 1E-18 can be proven mathematically.

Comprehensive tests were conducted on the new G3LE type NSD570 Ethernet interface in a network built up of ABB’s Ethernet type AFS switch family. Even with simulated burst traffic of varying packet size and traffic overload on sections of the network, the transmission time did not exceed 4 ms, and averaged approximately 2.5 ms.

To verify reliable operation even under severely disturbed Ethernet/IP network conditions, ie, with packet loss rates (PLR) of up to 10 percent and above, the dependability (referred to as \( P_{mc} \) or probability of missing a command) was mea-sured. At various PLR levels, a significant number of tripping commands were sent, the number of commands not received within a specified transmission time (\( T_{ac} \)) was recorded and thus the resulting \( P_{mc} \) was calculated. For comparison, the measurement of the depend-ability is based on the bit error rate (BER), which can be derived from the corre-sponding packet loss rate PLR → 7.

These test results, in conjunction with additional field trials in utility Ethernet/IP networks, confirmed that ABB’s innovative Ethernet WAN interface type G3LE meets and exceeds the requirements as set for “Digital” teleprotection equipment according to IEC 60834-1.

All user activity is logged in order to detect security relevant system manipulations at an early stage.
An appropriate Ethernet/IP network design is a prerequisite as it guarantees the requested maximum packet loss rate and minimum latency.

Assuring reliable command transmission requires both an appropriate Ethernet/IP network design and a setup guaranteeing the specified packet loss rate and latency between the two NSD570 terminals are not exceeded. If this requirement is not satisfied, NSD570 will immediately report the network impairment.

**NSD570 management LAN interface (G3LM) – secure remote connection and monitoring**

Together with the G3LE Ethernet WAN interface, a new NSD570 Management LAN interface type G3LM was also introduced, enabling remote access on NSD570 teleprotection equipment over Ethernet/IP networks. The integrated SNMP agent serves network management stations with alarm and equipment information using the open standard SNMP interface.

At the same time, several features were integrated to achieve the highest possible level of cyber security and enable customers to operate the NSD570 teleprotection system supporting new standards such as NERC CIP. A technique called Secure Socket Layer (SSL) is used for encryption and authentication of the user access. Furthermore, a new user administration system now allows individual user accounts to be set up and access rights to be assigned to users individually. All user activity is logged, in order to detect security-relevant system manipulations at an early stage.

**NSD570 ready for future applications of IEC 61850**

The introduction of IEC 61850, the international standard for substation communication, has driven the implementation of Ethernet-based local area networks in substations.

Currently, IEC 61850 intra-substation Ethernet bus communication is used for control and automation signals only. Protection signals are still hard-wired from relay to relay or from relay to teleprotection device. However, the new NSD570 module type G3LS has been designed to accept “GOOSE messages” according to IEC 61850-8-1 from protection relays with GOOSE interface in future.

Moreover, new IEC working groups have been formed to discuss and define the extension of IEC 61850 for inter-substation communication. In March 2010, a technical report for this WAN communication was released under IEC 61850-90-1 [3].

As per the “gateway approach” described in this report, the GOOSE protection signals in WAN communication can be transferred to the remote NSD570 via any analog, digital/optical or Ethernet channel. Mixed operation of “legacy” and IEC 61850 protection relays is possible with G3LS GOOSE LAN interface:

GOOSE and contact type commands can be signaled in parallel over the same NSD570 link. Additionally, GOOSE messages from one substation can be released via contact type command outputs in the remote substation.
Customers planning to migrate their WAN communication network infrastructure to Ethernet/IP based networks are well supported by the NSD570 architecture. They can use digital and Ethernet line interfaces in parallel for example, to build up confidence in the new medium. For this purpose, a cost-efficient "1+1" path protection operating mode is provided, with no need to duplicate the relay interfaces to the protection devices. The setup requires only a second line interface for the redundant path, plugged into the same rack.

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References
[3] IEC publication 61850-90-1 “Use of IEC 61850 for the communication between substations”.

Footnotes
2 See also the ABB Review Special Report on IEC 61850, downloadable from www.abb.com/abbreview
3 GOOSE: Generic Object Oriented Substation Events is a control model defined by IEC 61850 for transferring event data.

Thus, ABB’s NSD570, with its open architecture, is ready to evolve in line with both the IEC 61850 standards for intra- and for inter-substation communication.

Summary
With ABB’s latest innovations, NSD570 offers a future-proof platform that can be integrated into Ethernet/IP WAN or into a substation LAN network by simply replacing/adding one module. NSD570 is a true all-in-one system for communication line and protection interface requirements.

The solution is fully integrated, i.e. no external devices that need their own power supply and user/management interface are required.

The large installed base of “legacy” protection relays with contact-type command inputs/outputs can be used over all existing communication media, even in parallel with new IEC 61850 “GOOSE” protection relays via the same NSD570 link. In this respect, NSD570 also supports the step-by-step retrofit of substations with IEC 61850, i.e. the inter-connection of “legacy” substations with IEC 61850 substations via existing NSD570 teleprotection channels.

With the latest innovations of ABB, NSD570 offers a future-proof platform that can be integrated into Ethernet/IP WAN networks or into a substation LAN network by simply replacing/adding one module.

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